



# **Life Cycle Analysis for Different Energy Sources**

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# The Brundtland Commission's Definition of Sustainable Development

"Sustainable Development is development that meets the needs of the present without compromising the ability of future generations to meet their own needs".

“It's a process of change in which the exploitation of resources, the direction of investments, the orientation of technological development and institutional change are all in harmony and enhance both current and future potentials to meet human needs and aspirations.”



# Sustainable energy provision?

- Sustainability and the use of finite (non-renewable) resources
- Efficient use of all scarce resources to provide energy services



## Sustainable energy provision, if

- the potential for the economic provision of energy services increases (or does not decrease) for the next generation
- the environmental impact caused by substances released from the energy system does not exceed the assimilation capacity of the natural environment, and climate change is limited to a tolerable level
- the energy-related risk for human health is smaller than the natural risk avoided through the provision of energy services
- energy services are provided with the lowest possible input of resources, including environmental resources.



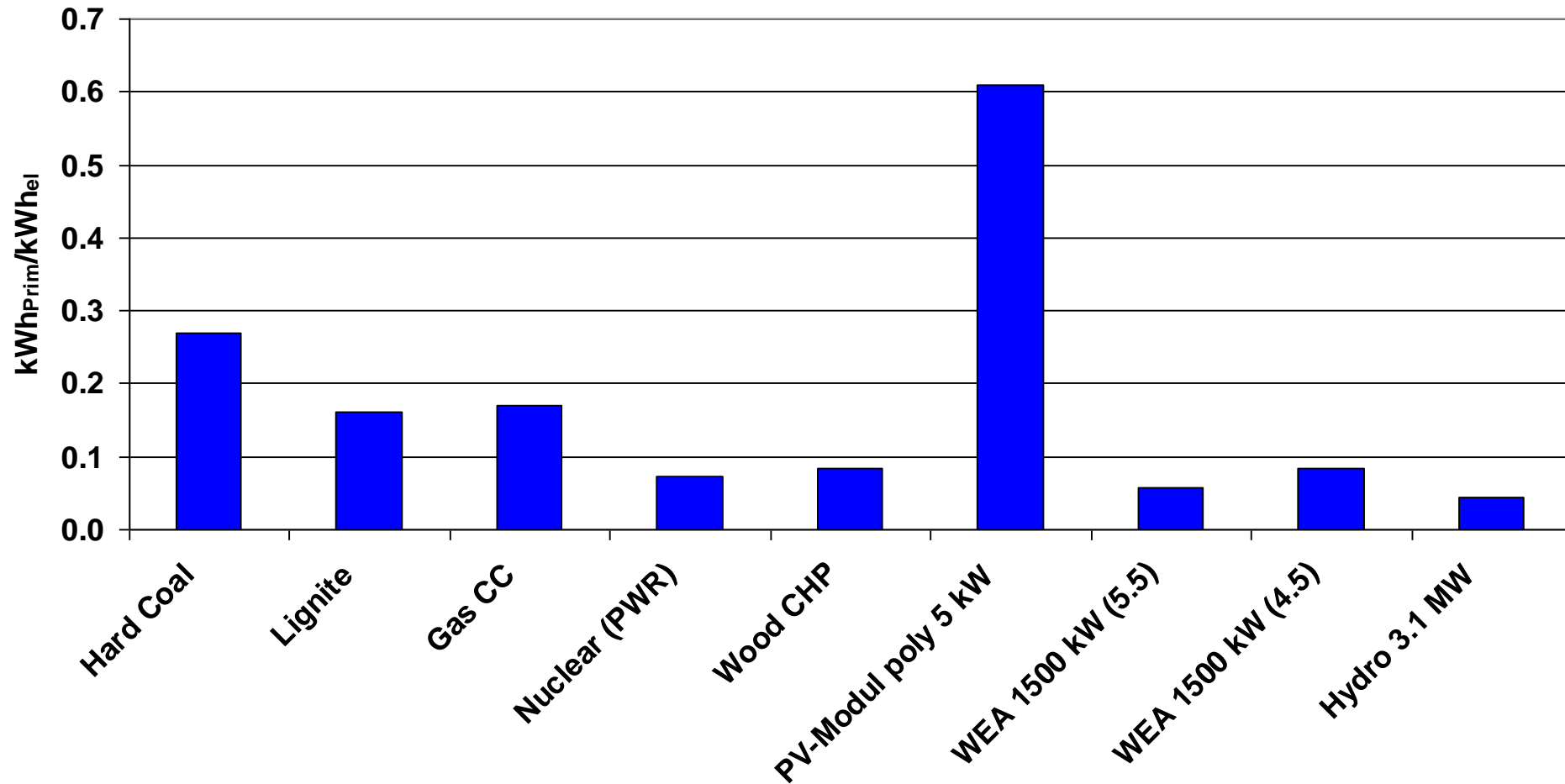
# Reference Technologies for Electricity Generation

	Technology	Power installed (netto) [MWe]	Efficiency el [%]	Technical Life Time [Years]
Hard Coal	Pulverised Combustion	700	45.5	35
Lignite	Pulverised Combustion	800	43	35
Gas CC	Combined-Cycle	777.5	57.5	35
Nuclear (PWR)	actual PWR	1375	33	40
Wood CHP	Combined Heat and Power	20	24	35
PV-Modul poly 5 kW	polycristalline	0.005	12.5 <sup>1)</sup>	25
WEA 1500 kW (5.5) <sup>3)</sup>	horizontal	1.5	2450 h/a <sup>2)</sup>	20
WEA 1500 kW (4.5) <sup>3)</sup>		1.5	1680 h/a <sup>2)</sup>	20
Hydro 3.1 MW	Run-of-River	3.1	90	60

<sup>1)</sup> system efficiency; full load hours: 880h/a; <sup>2)</sup> full load hours; <sup>3)</sup> average wind speed (in 10 m height)



# Specific Cumulative Energy Demand (CED)<sup>1)</sup>



<sup>1)</sup> production, dismantling and fuel supply

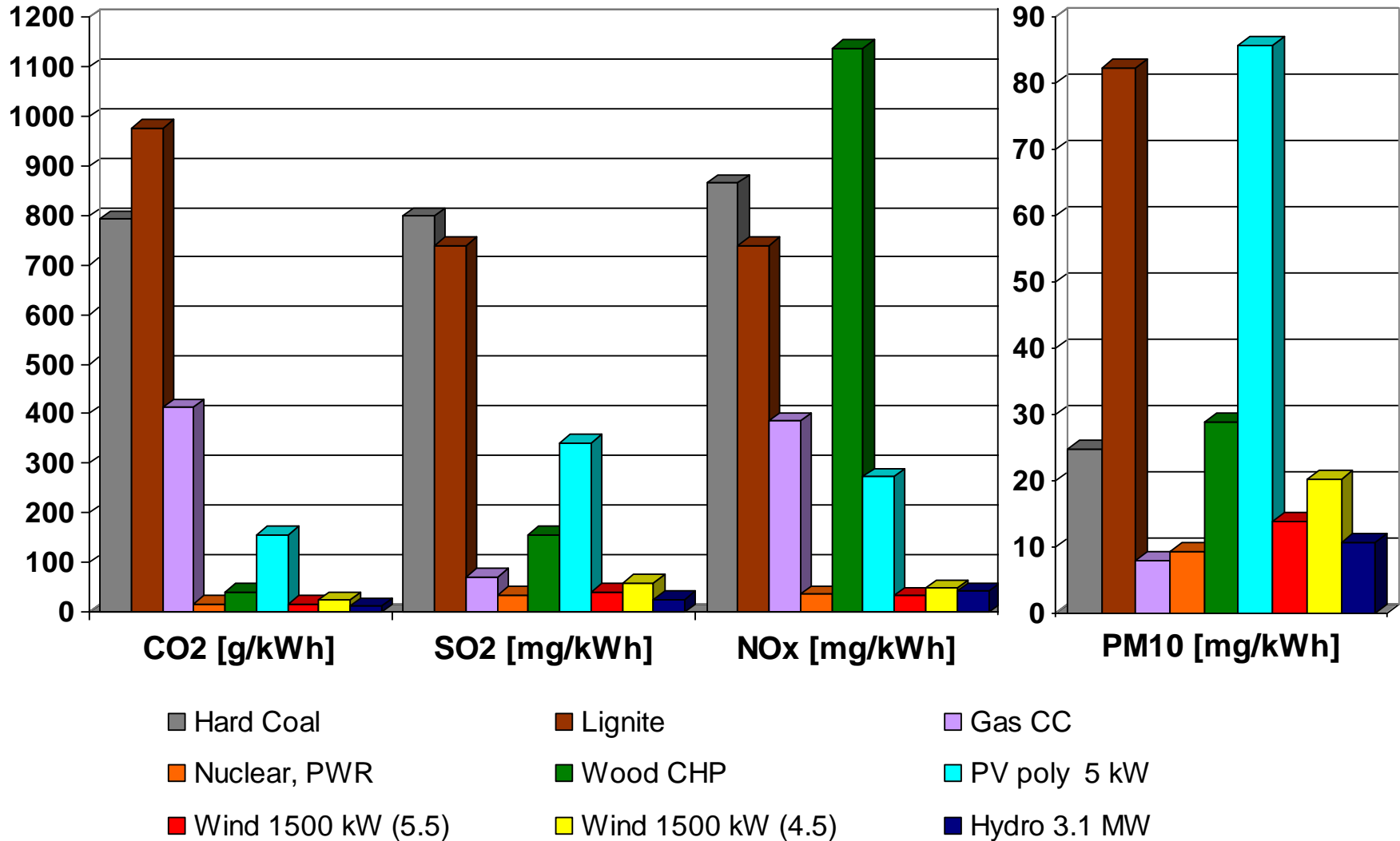


## Material and Resource Use

	<b>Iron</b> [kg/GWh <sub>eI</sub> ]	<b>Copper</b> [kg/GWh <sub>eI</sub> ]	<b>Bauxite</b> [kg/GWh <sub>eI</sub> ]
<b>Hard Coal</b>	<b>1700</b>	<b>8</b>	<b>30</b>
<b>Lignite</b>	<b>2134</b>	<b>8</b>	<b>19</b>
<b>Gas CC</b>	<b>1239</b>	<b>1</b>	<b>2</b>
<b>Nuclear, PWR</b>	<b>457</b>	<b>6</b>	<b>27</b>
<b>Wood CHP</b>	<b>934</b>	<b>4</b>	<b>18</b>
<b>PV poly 5 kW</b>	<b>4969</b>	<b>281</b>	<b>2189</b>
<b>Wind 1500 kW (5.5)</b>	<b>3066</b>	<b>52</b>	<b>35</b>
<b>Wind 1500 kW (4.5)</b>	<b>4471</b>	<b>75</b>	<b>51</b>
<b>Hydro 3.1 MW</b>	<b>2057</b>	<b>5</b>	<b>7</b>



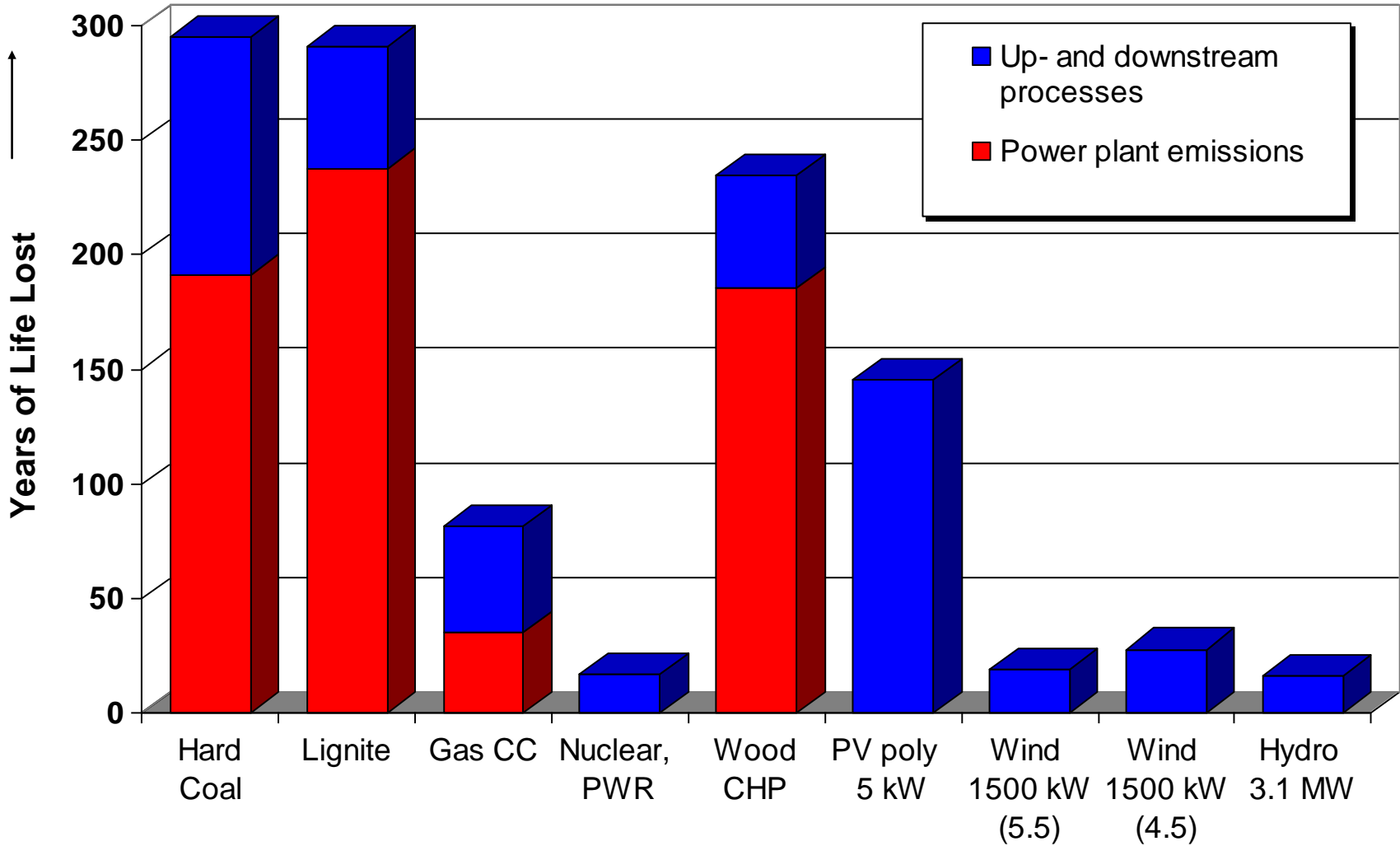
# Cumulative Emissions





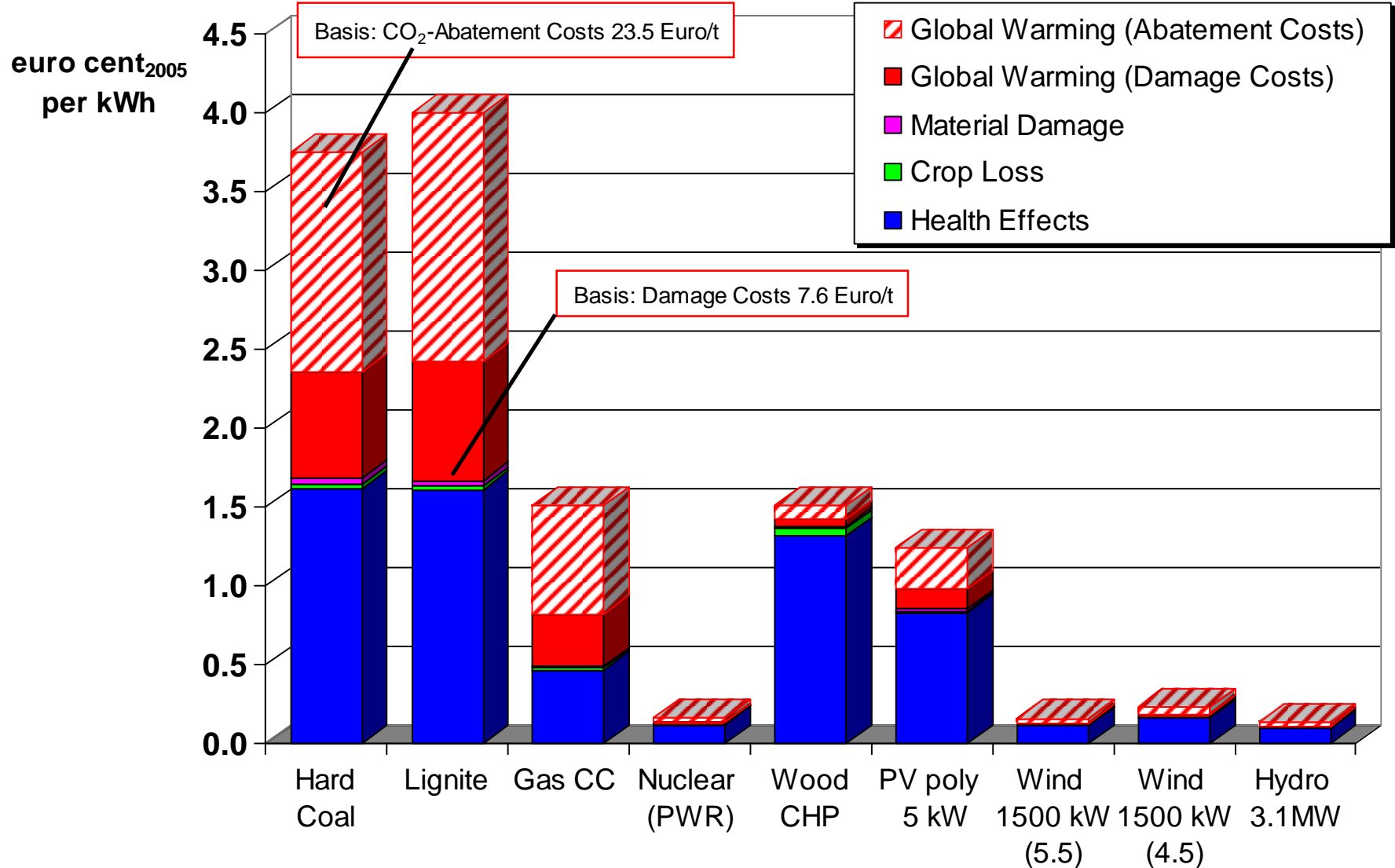
# Health Risks

[YOLL/TWh]





# External Costs

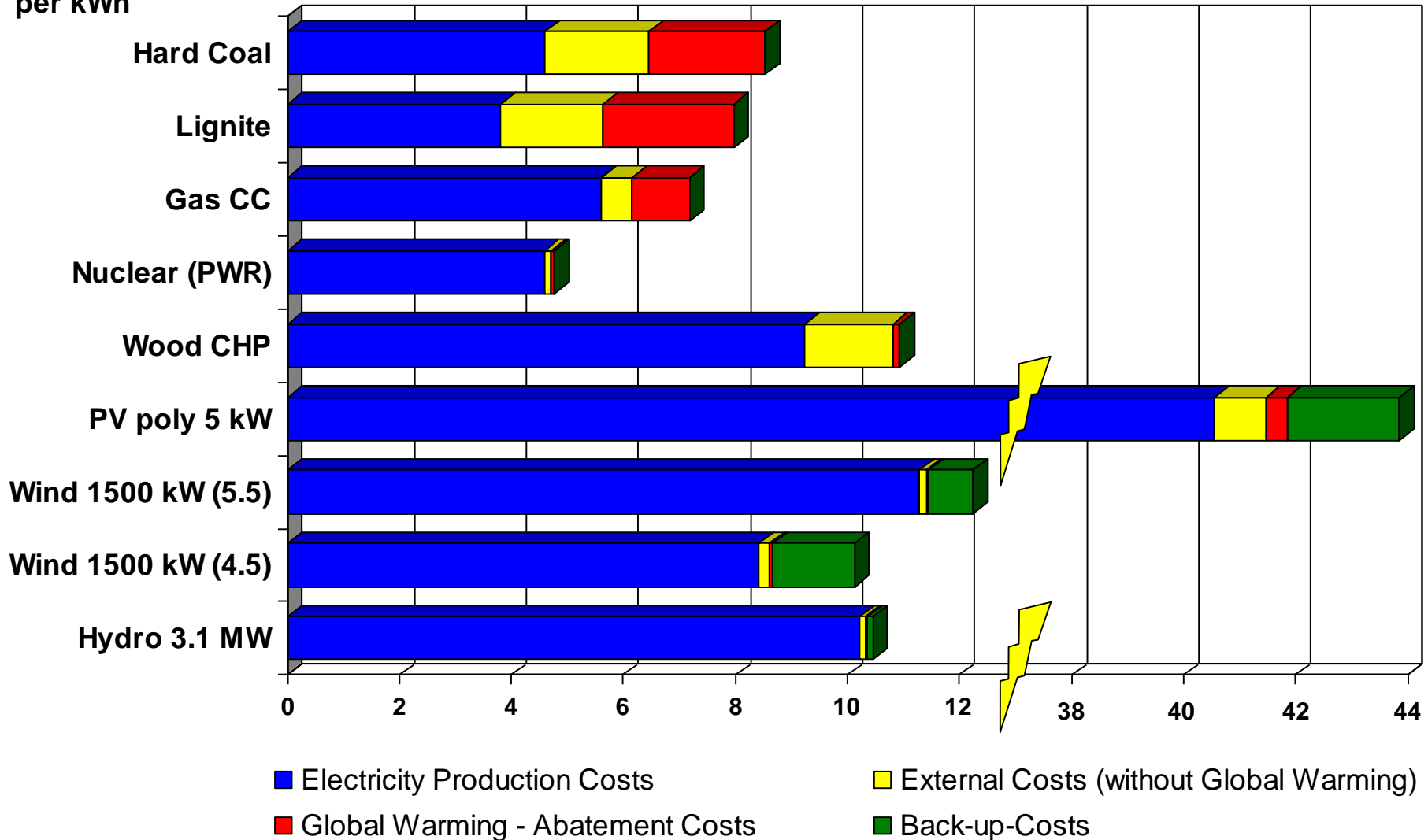




# Total Costs of Electricity Generation Technologies

euro cent<sub>2005</sub>  
per kWh

7.5% interest rate





**Thank you very much for  
your attention!**